

**COLUMBIA GAS OF KENTUCKY, INC.**

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<b>JUL 19 2000</b>	
(N) New	

*C*  
*8-29-2007*

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: *Stephan Bui*

SECRETARY OF THE COMMISSION **DATE OF EFFECTIVE:** July 19, 2000

**DATE OF ISSUE:** August 18, 2000

**Issued by:** Joseph W. Kelly

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated May 19, 2000.

COLUMBIA GAS OF KENTUCKY, INC.

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(T) Text

C  
8-29-2007

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DATE OF ISSUE: February 24, 2006

Issued by: Joseph W. Kelly

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 3/29/2006  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 DATE EFFECTIVE:  
 By  resident  
 Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

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 (Continued)

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PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 01 1994

PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)

BY: Phyllis Lammie  
 DIRECTOR, RATES & RESEARCH DIV.

C  
 8-29-2007

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by: Kathryn Sawyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

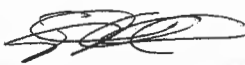
COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.0112	9.1820	12.0647
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.0112	9.1820	12.0647
Next 350 Mcf per billing period	1.8153	1.0112	9.1820	12.0085
Next 600 Mcf per billing period	1.7296	1.0112	9.1820	11.9228
Over 1,000 Mcf per billing period	1.5802	1.0112	9.1820	11.7734
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		9.1820 <sup>2/</sup>	9.7287
Over 30,000 Mcf per billing period	0.2905		9.1820 <sup>2/</sup>	9.4725
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5814		6.5814
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.0112	9.1820	10.7837

C  
 11/29/2007

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$9.6355 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 6(1)  
 By  nt  
 August 29, 2007

DATE OF ISSUE: September 10, 2007

DATE EFFECTIVE: August 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 Filed August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per billing period	6.95	1.4003	5.7580	14.1083
Over 1 Mcf per billing period	1.8715	1.4003	5.7580	9.0298
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	1.4003	5.7580	26.0383
Next 49 Mcf per billing period	1.8715	1.4003	5.7580	9.0298
Next 350 Mcf per billing period	1.8153	1.4003	5.7580	8.9736
Next 600 Mcf per billing period	1.7296	1.4003	5.7580	8.8879
Over 1000 Mcf per billing period	1.5802	1.4003	5.7580	8.7385
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5814		6.5814
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
All Over 1000 Mcf per billing period	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0208		0.0208

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$9.9678 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

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8-29-2007

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

5/31/2007

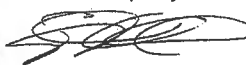
PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE: June 2007 (effective)  
 (May 31, 2007)

DATE OF ISSUE: May 31, 2007

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2007-

  
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per billing period	6.95	1.4157	4.9077	13.2734
Over 1 Mcf per billing period	1.8715	1.4157	4.9077	8.1949
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	1.4157	4.9077	25.2034
Next 49 Mcf per billing period	1.8715	1.4157	4.9077	8.1949
Next 350 Mcf per billing period	1.8153	1.4157	4.9077	8.1387
Next 600 Mcf per billing period	1.7296	1.4157	4.9077	8.0530
Over 1000 Mcf per billing period	1.5802	1.4157	4.9077	7.9036
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5662		6.5662
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
All Over 1000 Mcf per billing period	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$9.1041 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

5-31-07

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

3/1/2007

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE: March 2007 Billing Cycle (1)  
 (March 1, 2007)

DATE OF ISSUE: March 1, 2007

ISSUED BY: Herbert A. Miller, Jr.

By  t

Executive Director

Issued by authority of the Public Service Commission in Case No. 2007-00050 dated February 27, 2007

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u>
	\$	<u>Demand</u>	<u>Commodity</u>	\$
		\$	\$	
<b><u>RATE SCHEDULE GSR</u></b>				
First 1 Mcf or less per billing period	6.95	1.4269	7.0085	15.3854
Over 1 Mcf per billing period	1.8715	1.4269	7.0085	10.3069
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	1.4269	7.0085	27.3154
Next 49 Mcf per billing period	1.8715	1.4269	7.0085	10.3069
Next 350 Mcf per billing period	1.8153	1.4269	7.0085	10.2507
Next 600 Mcf per billing period	1.7296	1.4269	7.0085	10.1650
Over 1000 Mcf per billing period	1.5802	1.4269	7.0085	10.0156
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.5482		6.5482
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per billing period	1.8153			1.8153
Next 600 Mcf per billing period	1.7296			1.7296
All Over 1000 Mcf per billing period	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206

(continued on following sheet)

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS, IN6, or IUS and received service under Rate Schedule SVGTS shall be \$10.4012 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

3-1-07

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/29/2006

DATE OF ISSUE: November 29, 2006

DATE EFFECTIVE: December 2006 Billing Cycle  
 (November 29, 2006)

ISSUED BY: Herbert A. Miller, Jr.

By  ent  
 Executive Director

Issued by authority of the Public Service Commission in Case No. 2006-00459 dated November 28, 2006

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5814		6.5814
Standby Service Commodity Charge per Mcf			9.1820	9.1820
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf<sup>2/</sup></u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

C  
11/29/2007

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Order.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

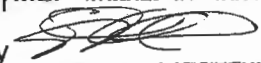
PUBLIC SERVICE COMMISSION  
 COMMONWEALTH OF KENTUCKY  
 EFFECTIVE  
 8/29/2007

PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)

DATE OF ISSUE: September 10, 2007

DATE EFFECTIVE: August 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

By   
 Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007



COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>					
First 1 Mcf or less per billing period	6.95	N/A	N/A	N/A	N/A
Over 1 Mcf per billing period	1.8715	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per billing period	18.88	N/A	N/A	N/A	N/A
Next 49 Mcf per billing period	1.8715	N/A	N/A	N/A	N/A
Next 350 Mcf per billing period	1.8153	N/A	N/A	N/A	N/A
Next 600 Mcf per billing period	1.7296	N/A	N/A	N/A	N/A
Over 1000 Mcf per billing period	1.5802	N/A	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>					
<u>Customer Charge per billing period</u>					
First 30,000 Mcf	116.55				116.55
Over 30,000 Mcf	0.5467		5.7580 <sup>2/</sup>		6.3047
	0.2905		5.7580 <sup>2/</sup>		6.0485
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5814			6.5814
<u>Delivery Service<sup>1</sup></u>					
Administrative Charge	55.90				55.90
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905				0.2905
Banking and Balancing Service	0.0208				0.0208
(continued on following sheet)					
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p> <p>3/ Currently, there are no customers on this rate schedule.</p>					

C  
8-29-2007

DATE OF ISSUE: May 31, 2007

DATE EFFECTIVE: June 2007 Billing Cycle  
 (May 31, 2007)

ISSUED BY: Herbert A. Miller, Jr.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 President

Issued by authority of the Public Service Commission in Case No. 2007

  
 007  
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

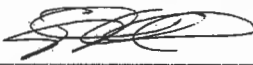
(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per billing period	6.95	N/A	N/A	N/A
Over 1 Mcf per billing period	1.8715	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	N/A	N/A	N/A
Next 49 Mcf per billing period	1.8715	N/A	N/A	N/A
Next 350 Mcf per billing period	1.8153	N/A	N/A	N/A
Next 600 Mcf per billing period	1.7296	N/A	N/A	N/A
Over 1000 Mcf per billing period	1.5802	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per billing period</u>	116.55			116.55
First 30,000 Mcf	0.5467		4.9077 <sup>2/</sup>	5.4544
Over 30,000 Mcf	0.2905		4.9077 <sup>2/</sup>	5.1982
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5662		6.5662
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0206			0.0206
(continued on following sheet)				

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

CANCELLED  
5-31-07

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 3/1/2007  
 PURSUANT TO 807 KAR 5:011  
 (March 1, 2007)

By  ent  
 Executive Director

DATE OF ISSUE: March 1, 2007

DATE EFFECTIVE: March 2007 Billing Cycle  
 (March 1, 2007)

ISSUED BY: Herbert A. Miller, Jr.

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per billing period	6.95	N/A	N/A	N/A
Over 1 Mcf per billing period	1.8715	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per billing period	18.88	N/A	N/A	N/A
Next 49 Mcf per billing period	1.8715	N/A	N/A	N/A
Next 350 Mcf per billing period	1.8153	N/A	N/A	N/A
Next 600 Mcf per billing period	1.7296	N/A	N/A	N/A
Over 1000 Mcf per billing period	1.5802	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per billing period</u>	116.55			116.55
First 30,000 Mcf	0.5467		7.0085 <sup>2/</sup>	7.5552
Over 30,000 Mcf	0.2905		7.0085 <sup>2/</sup>	7.2990
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5482		6.5482
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0206			0.0206

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.


3-1-07

DATE OF ISSUE: November 29, 2006

DATE EFFECTIVE: December 11, 2006  
 Pursuant to 807 KAR 5:011 (November 29, 2006)  
 SECTION 9 (1)

ISSUED BY: Herbert A. Miller, Jr.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 11/29/2006  
 Pursuant to 807 KAR 5:011  
 (November 29, 2006)  
 SECTION 9 (1)  
 President

By 

Issued by authority of the Public Service Commission in Case No. 2006-00459 dated November 28, 2006

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	0.3038	1.4003	5.7580	7.4621
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.4003		1.7041
Banking and Balancing Service		0.0208		0.0208
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0208		0.0208

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

C  
 8-29-2007

DATE OF ISSUE: May 31, 2007

DATE EFFECTIVE: June 2007 Billing Cycle

PURSUANT TO P.S.C. 5:011

SECTION 9 (1)  
 President

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2007-By \_\_\_\_\_ 07

Executive Director

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

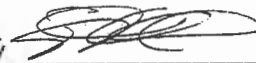
EFFECTIVE

Billing Cycle

MAY 30, 2007

SECTION 9 (1)

President

By  07

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> <sup>1/</sup> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	0.3038	1.4157	4.9077	6.6272
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.4157		1.7195
Banking and Balancing Service		0.0206		0.0206
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0206		0.0206

CANCELLED  
5-31-07

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

**DATE OF ISSUE:** March 1, 2007

**DATE EFFECTIVE:** March 2007 Billing Cycle  
 (March 1, 2007)

**ISSUED BY:** Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2007-00000 dated February 27, 2007

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 3/1/2007  
 KAR 5:011  
 (March 1, 2007)(1)

By  it  
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment/ Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE IUS</u></b>				
For All Volumes Delivered Per Mcf	0.3038	1.4269	7.0085	8.7392
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.4269		1.7307
Banking and Balancing Service		0.0206		0.0206
<b><u>MAINLINE DELIVERY SERVICE</u></b>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0206		0.0206

CANCELLED  
3-1-07

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: November 29, 2006

DATE EFFECTIVE: December 29, 2006  
 (November 29, 2006)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2006-00459 dated November 28, 2006

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

EFFECTIVE  
 11/29/2006

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 (November 29, 2006)

By  ant  
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Billing Rate**  
**\$**

**General Service Residential**

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

**General Service Other - Commercial or Industrial**

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

**Intrastate Utility Service**

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

**Actual Gas Cost Adjustment <sup>1/</sup>**

For all volumes per billing period per Mcf	\$ 0.9112
--	-----------

**Rate Schedule SVAS**

Balancing Charge – per Mcf	\$ 0.9097
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.


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*11/29/2007*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**DATE OF ISSUE:** September 10, 2007

**DATE EFFECTIVE:** August 29, 2007

**ISSUED BY:** Herbert A. Miller, Jr.

By   
 Executive Director  
 2007-00008 dated August 29, 2007

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Delivery Charge per Mcf**

General Service Residential

First 1 Mcf or less per billing period	\$ 6.95 (Minimum Bill)
Over 1 Mcf per billing period	1.8715

General Service Other

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1000 Mcf per billing period	1.5802

Intrastate Utility Service

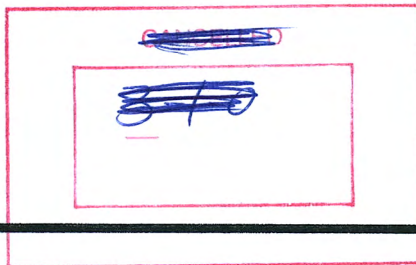
For all volumes per billing period	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per billing period	\$ (3.1621)
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.3056
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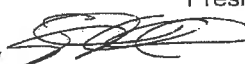
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8-29-2007

DATE OF ISSUE: May 31, 2007

DATE EFFECTIVE: June 2007 Billing Cycle  
 PURSUANT TO 807 KAR 5:011  
 (May 31, 2007)  
 SECTION 9 (1)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2007-By

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 5/31/2007  
 President  
  
 007  
 Executive Director



COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Delivery Charge per Mcf**

General Service Residential

First 1 Mcf or less per billing period	\$ 6.95 (Minimum Bill)
Over 1 Mcf per billing period	1.8715

General Service Other

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1000 Mcf per billing period	1.5802

Intrastate Utility Service

For all volumes per billing period	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per billing period	\$ (3.1391)
------------------------------------	-------------

Rate Schedule SVAS

Balancing Charge – per Mcf

\$ 1.3064

CANCELLED

5-31-07

DATE OF ISSUE: March 1, 2007

DATE EFFECTIVE: March 2007 Billing Cycle  
PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 3/1/2007  
KAR 5:011  
(March 1, 2007)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2007-00000 dated February 7, 2007

BY:   
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**CURRENTLY EFFECTIVE BILLING RATES**

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per billing period	\$ 6.95 (Minimum Bill)
Over 1 Mcf per billing period	1.8715

General Service Other

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1000 Mcf per billing period	1.5802

Intrastate Utility Service

For all volumes per billing period	\$ 0.038
------------------------------------	----------

Actual Gas Cost Adjustment

For all volumes per billing period	\$ (2.0028)
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Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.3283
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CANCELLED

3-1-07

DATE OF ISSUE: November 29, 2006

DATE EFFECTIVE: December 2006 Billing Cycle  
 (November 29, 2006)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of the Public Service Commission in Case No. 2006-00403 dated November 28, 2006

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

11/29/2006

December 2006 Billing Cycle 5:011  
 (November 29, 2006)

By  Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)**

**RATE SCHEDULES**

**APPLICABILITY**

Entire service territory of Company. See Sheet 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available to residential, commercial and industrial service.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

**BASE RATES**

Residential

First	1 Mcf or less per billing period	\$6.95
Over	1 Mcf per billing period.	\$ 1.8715 per Mcf

Commercial or Industrial

First	1 Mcf or less per billing period	\$ 18.88
Next	49 Mcf per billing period	\$ 1.8715per Mcf
Next	350 Mcf per billing period	\$ 1.8153 per Mcf
Next	600 Mcf per billing period	\$ 1.7296 per Mcf
Over	1000 Mcf per billing period	\$ 1.5802per Mcf

**MINIMUM CHARGE**

The minimum charge per billing period shall be:

Residential	\$ 6.95
Commercial or Industrial	\$ 18.88

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

**RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT**

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

(T) Text

**DATE OF ISSUE:** February 24, 2006

**Issued by:** J. W. Kelly

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/29/2006**

PURSUANT TO 807 KAR 5:011

**SECTION 9 (1)  
DATE EFFECTIVE:**

By  resident  
Executive Director

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8-29-2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

This rate schedule is available in the territory served by Company to any Customer having normal annual usage of not less than 25,000 Mcf at any location when:

- (1) Company's existing facilities are sufficient to provide the quantities of gas requested by said Customer, and
- (2) Customer executes a Sales Agreement for the purchase of:
  - (a) a specified Daily Firm Volume, contracted for under the Standby Service Rate Schedule, which shall be 0 - 100% of the Customer's Maximum Daily Volume requirements, and
  - (b) a specified Daily Interruptible Volume, and
  - (c) Customer has signed a statement acknowledging the fact that its service, not specified in (a) above, is subject to interruption and that Customer is aware that Company has no obligation to serve during times of interruption.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

**CHARACTER OF SERVICE**

The Daily Firm Volume of Customer will be contracted for by Company from its supplier(s) and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, Company reserves the right to curtail the Daily Firm Volume of Customer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by Customer by reason of any such curtailment. It is understood that Company's primary obligation is to its domestic markets.

The Daily Interruptible Volume shall be on an interruptible basis only and Company shall have the right to interrupt deliveries of gas hereunder whenever, and to the extent needed, such action is, in its sole judgment, necessary to protect the Maximum Daily Volume of delivery currently contracted for by Company, as available from its supplier(s) or to protect the integrity of Company's natural gas distribution system. The Company shall give the Customer as much advance notice as possible of interruption hereunder. It is understood that the Company will not include in any contractual commitment with its supplier(s) any volumes required to supply Customer's Daily Interruptible Volume.

Customer may enter into a full sales agreement with the **PUBLIC SERVICE COMMISSION OF KENTUCKY** under this rate schedule, with the  
(N) New  
(C) Change

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

DATE OF ISSUE: November 10, 1994

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DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Swanson*

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5.011,  
SECTION 9.11

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

BY: *Phyllis Lavin*  
DIRECTOR, RATES & RESEARCH DIV.

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**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)  
RATE SCHEDULE  
(Continued)**

**CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

**BASE RATES**

Customer Charge

\$116.55 per delivery point per billing period.

Commodity Charge

First 30,000 Mcf per billing period  
Over 30,000 Mcf per billing period

@ \$ 0.5467 per Mcf  
@ \$ 0.2905 per Mcf

**MINIMUM CHARGE**

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$116.55, plus the Customer Demand Charge as contracted for under the Standby Service Rate Schedule (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 6)).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

**RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT**

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

**GAS COST ADJUSTMENT**

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in (T) Text

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/29/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 6 (1)

DATE OF ISSUE: February 24, 2006  
Issued by: J. W. Kelly

By  EXECUTIVE:  
President  
Executive Director

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8-29-2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)**

**RATE SCHEDULE**

**(Continued)**

**GAS COST ADJUSTMENT** (Continued)

paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under the Standby Service Rate Schedule are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 6 of this tariff.

**LOCAL FRANCHISE FEE OR TAX**

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

**PENALTY CHARGE FOR FAILURE TO INTERRUPT**

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

**When the notice to interrupt is issued for a seasonal purpose, Customer must deliver, on any given day, at least 60% of its metered consumption for that day and company will then utilize a three-day average of customer usage and customer deliveries to Company to determine volumes subject to the penalty charge above. The aggregate rolling three-day consumption shall not exceed the aggregate rolling three-day delivered volumes by Customer to Company. In the event of an interruption for peak day conditions, Company may increase the required deliveries up to 100% of gas taken and shall require a daily matching rather than three-day average of customer consumption to customer deliveries.**

**PAYMENT FOR UNAUTHORIZED TAKES**

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

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PUBLIC SERVICE COMMISSION  
KENTUCKY  
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Bey  
SECRETARY OF THE COMMISSION

**DATE OF ISSUE:** October 25, 2001

**DATE OF EFFECTIVE:** November 24, 2001

**Issued by:** J.W. Kelly

Executive Vice President and Chief Operating Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

**STANDBY SERVICE (SS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service,
- (2) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point,
- (3) Customer currently is a sales Customer under the GS or IS Rate Schedule, and
- (4) Customer executes a Sales Agreement for the purchase of a specified Daily Firm Volume which shall be 0-100% of the Customer's Maximum Daily Volume requirements.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

**CHARACTER OF SERVICE**

The Daily Firm Volume of Customer will be contracted for by Company from its supplier(s) and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, company reserves the right to curtail the Daily Firm Volume of Customer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by Customer by reason of any such curtailment. It is understood that the Company's primary obligation is to its domestic markets.

The Company retains the right to refuse the requested nomination if the Company determines, in its sole discretion, that it does not have adequate gas supplies or transportation capacity to provide the service over the life of the contract.

**BASE RATES**

The Daily Firm Volume is subject to the Standby Service Demand Charge as shown on Sheet No. 5 & 6.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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8-29-2007

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DATE OF ISSUE: November 10, 1994

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Shroyer*  
BY *Philip Lammie*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission, Case No. 94-179, dated November 1, 1994.

**COLUMBIA GAS OF KENTUCKY, INC.**

**STANDBY SERVICE (SS)  
RATE SCHEDULE  
(Continued)**

**LOCAL FRANCHISE FEE OR TAX**

The monthly bill to Customers served under this rate schedule is subject to the local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, conditions, Rules and Regulations, Section 25.

**PAYMENT FOR UNAUTHORIZED TAKES**

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's unauthorized takes, and shall indemnify and hold Company harmless with respect to such injuries or damages. Company reserves the right, for good cause shown, to waive the penalty payment of twenty-five dollars (\$25) per Mcf for unauthorized takes. Should Customer wish to take gas in excess of its authorized Maximum Daily Volume and avoid penalty payment, Customer shall request permission for a specified volume from Company at least twenty - four (24) hours in advance of the beginning of the day such volumes are needed. Company reserves the right to grant permission to Customer giving less than twenty -four (24) hour advance notice for a specified volume from Company.

**AVAILABILITY OF EXCESS GAS**

In the event Customer shall desire to purchase on any day gas in excess of Customer's specified Maximum Daily Volume, as contracted under Rate Schedule SS, Customer shall inform Company and if Company is able to provide such excess gas required by Customer, Company shall make such excess gas available at the Base Rate Commodity Charge plus applicable demand and commodity gas cost.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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829-2007

DATE OF ISSUE: November 10, 1994

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DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Sawyer*

PURSUANT TO 807 KAR 5.011, Vice President - Regulatory Services  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.  
DIRECTOR, RATES & RESEARCH DIV.



**COLUMBIA GAS OF KENTUCKY, INC.**

**INTRASTATE UTILITY SERVICE (IUS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying a Maximum Daily Volume.

**CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

**BASE RATE**

For all gas delivered each billing period \$0.3038 per Mcf.

**MINIMUM CHARGE**

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.3038 per Mcf, plus applicable gas cost.

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 7 of this tariff.

**RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT**


Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

(T) Text

DATE OF ISSUE: February 24, 2006

Issued by: J. W. Kelly

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8-29-2007

<p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY</b> EFFECTIVE 3/29/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) DATE EFFECTIVE:</p> <p>By  esident Executive Director</p>
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**COLUMBIA GAS OF KENTUCKY, INC.**

**SMALL VOLUME GAS TRANSPORTATION SERVICE  
(SVGTS)  
RATE SCHEDULE (Continued)**

**CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

**DELIVERY CHARGE**

The Delivery Charge shall be the Base Rate Charge for the applicable Rate Schedule as set forth below:

**General Service Residential**

First 1 Mcf or less per billing period	\$6.95 (Minimum Bill)
All over 1 Mcf per billing period	1.8715 per Mcf

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**General Service Other**

First 1 Mcf or less per billing period	\$18.88 (Minimum Bill)
Next 49 Mcf per billing period	1.8715 per Mcf
Next 350 Mcf per billing period	1.8153 per Mcf
Next 600 Mcf per billing period	1.7296 per Mcf
Over 1,000 Mcf per billing period	1.5802 per Mcf

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**Intrastate Utility Service**

For all volumes per billing period	\$0.3038 per Mcf
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**WEATHER NORMALIZATION ADJUSTMENT**

Volumes delivered to Residential and Commercial customers under this rate schedule are subject to a Weather Normalization Adjustment as stated on Sheet No. 51a.

**CUSTOMER ASSISTANCE PROGRAM SURCHARGE**

Volumes delivered to Residential customers under this rate schedule are subject to a Customer Assistance Program Surcharge as stated on Sheet No. 51b.

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8-29-2007

**RIDER FOR NATURAL GAS RESEARCH DEVELOPMENT**

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

(T) Text

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

3/29/2006

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE EFFECTIVE:

DATE OF ISSUE: February 24, 2006

ISSUED BY: Joseph W. Kelly

By   
Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**SMALL VOLUME AGGREGATION SERVICE  
(SVAS)  
RATE SCHEDULE (Continued)**

**MARKETER CHARGE**

Each Marketer shall pay Columbia the following charge per Mcf for all volumes delivered to the Marketer's Aggregation Pool during each billing month. The charge will be determined based upon the total number of customers participating under Rate Schedule SVGTS that month:

- Up to 50,000 participating customers; \$0.10 per Mcf
- 50,000 through 65,000 participating customers; \$0.12 per Mcf
- Over 65,000 participating customers; \$0.14 per Mcf

**BALANCING CHARGE**

Columbia will provide the Marketer with a Balancing Service on a daily and seasonal basis that balances the Marketer's Daily Demand Requirements and the consumption of the Marketer's Aggregation Pool. The Marketer shall pay Columbia a throughput-based Balancing Charge equal to the Purchased Gas Demand Cost less a credit for assigned capacity as set forth below.

The Purchased Gas Demand Cost is the Demand Rate Component of Columbia's most recent Gas Cost Adjustment Clause report. The credit is the projected annual cost of assigned FTS capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage, and commodity transportation cost) divided by the estimated, annualized usage of customers served under Rate Schedule SVGTS.

The charge set forth on Sheet No. 7a shall be calculated quarterly in accordance with Columbia's Gas Cost Adjustment Clause report.

**DAILY DELIVERY REQUIREMENT**

Columbia shall calculate the Daily Delivery Requirement for each Marketer's Aggregation Pool on or about the 20<sup>th</sup> of each month. The Daily Delivery Requirement shall be calculated by Columbia by determining the estimate of the normalized annual consumption of all Customers that will be in the Marketer's Aggregation Pool during the following month, and dividing that aggregate sum by 365. Columbia shall convert the quotient to a Dth basis using Columbia's annual average Btu Content, and shall adjust for Company Use and Unaccounted For. The resultant quantity shall be the Daily Delivery Requirement for each Marketer's Aggregation Pool.

Columbia may reduce the Daily Delivery Requirement in the months of October, November and April to meet operation needs. Marketers are required to deliver gas supplies to Columbia at the Primary Firm City Gate Delivery Points designated in the Marketer's assigned firm transportation capacity on a daily basis, in an amount equal to the Daily Delivery Requirement of the Marketer's Aggregation Pool, unless directed otherwise by Columbia. In order to support reliable service on Columbia's system, Columbia may require the marketer to deliver gas to a secondary delivery point.

If, on any day, a Marketer delivers gas supply that is either greater or less than its Daily Delivery Requirement the Marketer will be charged a fee equal to 30% of the price reported in Platts Gas Daily in the Daily Price Survey titled "Prices of Spot Gas Delivered to Pipelines" under the column heading "Midpoint" for "Columbia Gas, Appalachia," adjusted for Columbia Gas Transmission Corporation's FTS Retainage, and commodity charges for the day in question, multiplied by the difference in Dth, plus a charge for all other costs incurred by Columbia that result from the Marketer's failure to deliver gas as required, including a proportionate share of any pipeline penalties and costs.

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8-29-2007

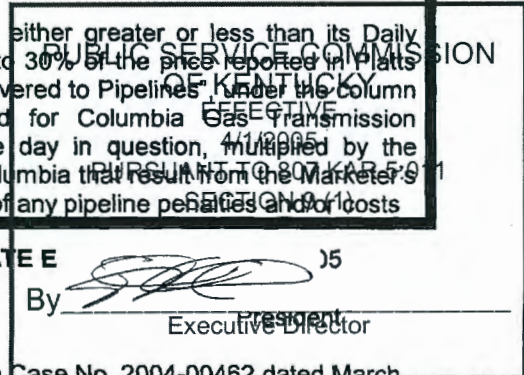
DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00462 dated March 29, 2005

DATE E 05

By  Executive Director



**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULE AND REGULATIONS  
APPLICABLE TO  
SMALL VOLUME AGGREGATION SERVICE RATE SCHEDULE ONLY (Continued)**

**Internet Enrollment - continued**

Marketers must provide a copy of each Customer Consent Form or audio tape of telephone enrollment recording to Columbia or the Kentucky Public Service Commission within seven business days of any such request. With Internet enrollments Marketers must provide either a copy of the Electronic Customer Consent form or on-line access to verify customer enrollment to Columbia or the Kentucky Public Service Commission within seven business days of any such request. Failure by a Marketer to provide timely such records shall be deemed to be a violation of the Code of Conduct and shall cause the customer to be returned to Columbia's sales service tariff and a \$50.00 fee shall be paid by the Marketer to the Company and a \$50.00 fee shall be paid by the Marketer to the customer.

Marketers shall retain Customer Consent Forms, telephone enrollment recordings, electronic consent forms and on-line access to verification of enrollment for twelve months following termination of the Marketer's service to the customer.

Marketers may add customers to their Aggregation Pool on a monthly basis. Marketers shall notify Columbia by the 15<sup>th</sup> day of the prior month the accounts for which they will be supplying the commodity in the next month. (i.e. by November 15 for deliveries beginning December 1). Marketers will provide a computer spreadsheet listing all of their accounts via electronic means suitable to Columbia Gas of Kentucky. The listing shall include customer account numbers. The Marketer will be responsible for verifying the eligibility of each customer. Any incomplete submittal will be returned to the Marketer for completion. Columbia will verify the listing with its database and then provide the Marketer a Daily Delivery Requirement for the customers in the aggregate as well as an exceptions report. In the event that a customer attempts to join more than one Aggregation Pool, with more than one Marketer, Columbia Gas of Kentucky will assign the customer to the Marketer whose computer listing which includes the customer has been date-stamped first. Once enrolled with a Marketer and verified by Columbia, the Marketer shall send the customer a letter confirming the customer's choice of Marketer and stating the effective date. Whenever customers switch Marketers, the newly chosen Marketer shall send a letter confirming the customer's choice of a new Marketer.

**BILLING**

Columbia will bill according to the Marketer billing option by Aggregation Pool. Columbia will include a statement on the customer's bill indicating the customer's participation in the program and stating the Marketer with whom the customer is enrolled. The rate for billing shall be \$0.20 per account, per month. Such fee shall be deducted from the amount remitted each month to the Marketer for its revenues.

**PAYMENT TO MARKETER**

Columbia will issue a check to the Marketer by the last business day of the following calendar month for 97.5% of the Marketer's revenues from the previous billing month less the cost for billing and any other outstanding balances Marketer owes Columbia. ~~The revenues will be based on actual deliveries to customers served under Rate Schedule SVGTS and the Marketer's current month billing rate. Customers' volumes will be considered actual volumes when the Public Service Commission's formula is calculated.~~ Columbia will thereafter assume the risk of collecting payment for the gas commodity from small volume transportation customers.

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8-29-2007

**DATE OF ISSUE:** April 12, 2005

**ISSUED BY:** Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00462 dated March 29, 2005

**DATE EFFECTIVE:** April 1, 2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By 

Executive Director

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4/1/2005

**COLUMBIA GAS OF KENTUCKY, INC.**

**DELIVERY SERVICE (DS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for Delivery Service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer currently is a sales Customer under the GS, IS or IUS Rate Schedule.

**Customers Grandfathered**

This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

**BASE RATE**

General Service:	
First 400 Mcf	\$1.8153 per Mcf for all gas delivered each billing month.
Next 600 Mcf	\$1.7296 per Mcf for all gas delivered each billing month.
Over 1,000 Mcf	\$1.5802 per Mcf for all gas delivered each billing month.
Interruptible Service:	
First 30,000 Mcf	\$0.5467 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.2905 per Mcf for all gas delivered each billing month.
Intrastate Utility Service:	
Former IN8:	\$1.0575 per Mcf for all gas delivered each billing month.

**ADMINISTRATIVE CHARGE**

The monthly administrative charge shall be \$55.90.

**GAS COST ADJUSTMENT**

**Recovery of Direct Bill Take-or-Pay**

Delivery service Customers shall be subject to a Gas Cost Adjustment as shown on Sheet Nos. 5 and 6.

**RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT**

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

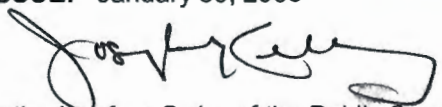
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2003

**DATE OF ISSUE:** January 30, 2003

PURSUANT TO 807 KAR 5:011  
**DATE EFFECTIVE:** March 1, 2003

**Issued by:**



BY Charles L. Dore Vice President  
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

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8-29-2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**DELIVERY SERVICE (DS)  
RATE SCHEDULE  
(Continued)**

NOV 31 1995

**GAS COST ADJUSTMENT - (Continued)**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

**Demand Cost of Gas**

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

IUS Delivery Service Customers shall be subject to the demand portion of the gas cost, included in the Gas Cost Adjustment on Sheet No. 7 of this tariff.

**Banking and Balancing Service**

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 5, 6 and 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

**NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES**

All transportation deliveries must be nominated and scheduled through the Company's electronic nomination system. Any customer that transports gas under this schedule may elect to have its marketer or broker make the required nominations, or the customer may elect to connect to the Company's electronic nomination system to make monthly and daily nominations of transportation gas. If the customer transporting under this rate schedule elects to nominate and schedule transportation deliveries directly with the Company rather than through the customer's marketer or broker, the customer will pay a fee of \$50 per month, plus a charge of 12¢ per minute for online time while connected to the electric nomination system.

**FLEX PROVISION**

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

(N) New

**DATE OF ISSUE:** September 15, 1995

**DATE EFFECTIVE:** November 1, 1995

**Issued by:** K. I. Shroyer

**Vice President - Regulatory Services**

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8-29-2007

**COLUMBIA GAS OF KENTUCKY, INC.**

**DELIVERY SERVICE (DS)  
RATE SCHEDULE  
(Continued)**

**FLEX PROVISION - (Continued)**

Company may also transport gas under this provision to a Customer at a rate greater than the Base Rate if such rate remains competitive with the price of energy from that Customer's alternate energy suppliers. In no event shall the flex rate exceed 150% of the Base Rate.

**STANDBY DELIVERY SERVICE**

**Rate Schedule GS**

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Company, a Daily Firm Volume contracted for under the Standby Service Rate Schedule for that portion of load that is not protected by an alternate energy source. This Daily Firm Volume is subject to a Demand Charge as shown on Sheet No. 5.

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8-29-2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 21 1995

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

**DATE OF ISSUE:** September 15, 1995

**DATE EFFECTIVE:** November 1, 1995

**Issued by:** K. I. Shroyer

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

**COLUMBIA GAS OF KENTUCKY, INC.**

**MAIN LINE DELIVERY SERVICE (MLDS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a contract with Company for delivery service, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Customer currently is a sales Customer under the GS or IS Rate Schedule.

**RATE**

The rate shall be \$0.0858 per Mcf for all gas delivered each month.

**ADMINISTRATIVE CHARGE**

The monthly administrative charge shall be \$55.90.

**GAS COST ADJUSTMENT**

**Banking and Balancing Service**

The rate for the Banking and Balancing Service is set forth on Sheet No. 7. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Volume Bank, for the terms and conditions of the Balancing and Banking Service.

**RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT**

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

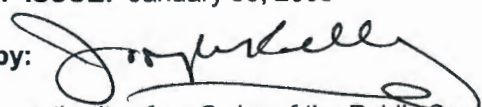
**NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES**


All transportation deliveries must be nominated and scheduled through the Company's electronic nomination system. Any customer that transports gas under this schedule may elect to have its marketer or broker make the required nominations, or the customer may elect to connect to the Company's electronic nomination system to make monthly and daily nominations of transportation gas. If the customer transporting under this rate schedule elects to nominate and schedule transportation deliveries directly with the Company rather than through the customer's marketer or broker, the customer will pay a fee of \$50 per month, plus a charge of 12¢ per minute for online time while connected to the electric nomination system.

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8-29-2007

**DATE OF ISSUE:** January 30, 2003

**Issued by:**



MAR 01 2003  
**DATE EFFECTIVE:** March 1, 2003  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
Vice President  
BY   
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002



**COLUMBIA GAS OF KENTUCKY, INC.**

**ENERGY ASSISTANCE PROGRAM RIDER  
APPLICABLE TO GSR RATE SCHEDULE**

**Energy Assistance Program**

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

**Rate:**


The surcharge shall be \$0.0579 per Mcf.

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3/11/2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2006

PURSUANT TO 807 KAR 5.011

SECTION 9(1)  
DATE EFFECTIVE: March 1, 2006

By  President

DATE OF ISSUE: January 30, 2006

Issued by: J. W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00445  
December 13, 2002

By  President  
December 13, 2002

**COLUMBIA GAS OF KENTUCKY, INC.**

**Rider for Natural Gas Research & Development**

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0105 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of recission with the Commission.

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3/11/2007

**DATE OF ISSUE:** January 30, 2006

**Issued by:** J. W. Kelly

Issued by authority of an Order of the Public Service Commission  
December 13, 2002

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2006  
DATE EFFECTIVE: March 1, 2006  
PURSUANT TO KY KAR 3.091  
SECTION 9 (1)  
President

By  145 dated  
Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**LOCAL FRANCHISE FEE OR TAX  
 APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or their similar fee and Sales tax now or hereafter imposed upon Company by state and local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of Company. Such amount shall be added exclusively to bills of Customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each Customer shall be added to the Customer's bill as a separately identified item.

In the event all or any part of such tax liability is not finally determined, or if reimbursement from Customers has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Company to Customer by April 1, of the year following the year of final determination and Customer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Local Franchise Fee or Tax Percent</u>
Lexington-Fayette Urban County Government	3.16%
City of Irvine - Kentucky	2%
City of Ravenna - Kentucky	2%
City of Winchester - Kentucky	2%
City of Ashland, Kentucky	3%

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**Exemption:**

Those volumes delivered under the Delivery Service (DS) Rate Schedule, Main Line Delivery Service (MLDS) and Special Agency Service (SAS) are exempt from the above-mentioned taxes in the Cities of Irvine, Ravenna, and Winchester.

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

7/4/2005

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

**DATE OF ISSUE:** June 14, 2005

**Issued by:** Joseph W. Kelly

DA: \_\_\_\_\_ y 4, 2005  
 By:   
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

**STRANDED COST/ RECOVERY POOL**

**STRANDED COST/ RECOVERY POOL**

Columbia shall establish an account to track through March 31, 2005 all of the stranded costs and revenues associated with Columbia's small volume gas transportation service program. Interest will be calculated on the Net Stranded Costs at a rate equal to the average of the three month commercial paper rate for the immediately preceding twelve month period and assigned to the Stranded Cost/Recovery Pool.

The following shall be included in the Stranded Cost/Recovery Pool:

1. GCR Demand – Demand charges associated with sales volumes converting to transportation. An amount will be determined monthly by multiplying applicable pipeline demand charges by the volume of firm capacity in excess of that required for sales customers.
2. Information Technology - Incremental expenses for computer programming enhancements to facilitate the small volume gas transportation service program.
3. Education – Expenses for customer education conducted by Columbia for the small volume gas transportation service program, including development of program and materials and implementation.
4. Capacity Assignment – Amount of revenue received for Columbia's capacity that marketers choose to take and use as part of the small volume gas transportation service program.
5. Balancing Charges – Revenue received from balancing charge assessed to Marketers under the small volume gas transportation service program.
6. Off-System Sales – 75% of all revenues received from off-system sales and exchanges (other than those revenues generated by operational sales), net of costs.
7. Marketer Contribution – Revenue received from marketer's rate of \$0.05 per Mcf for all volumes delivered to marketer's customers.
8. Any revenue received from penalties assessed Marketers as part of the small volume gas transportation service program will also be assigned to the Stranded Cost/Recovery Pool. Penalties imposed upon Marketer as a prorata share of pipeline penalties and/or costs Columbia itself incurs are not included.

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8-29-2007

**Net Stranded Costs**

Net Stranded Costs = Stranded Cost/Recovery Pool + Interest:

If the Net Stranded Costs balance at April 1, 2005 is greater than or less than zero, Columbia will absorb the loss if the costs exceed revenues or if revenues exceed costs, Columbia will credit the gain to sales and SVGTS customers on a throughput basis.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 25 2003

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: October 6, 2003

DATE EFFECTIVE: September 25, 2003

Issued by: Joseph W. Kelly

BY Charles W. Dorn  
EXECUTIVE DIRECTOR  
President

Issued by authority of an Order of the Public Service Commission in Case No. 99-165 dated September 25, 2003

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**20. FORCE MAJEURE**

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

**21. RECONNECTION OF SERVICE**

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of sixty-five dollars (\$65.00, current minimum charge of \$8.10 times 8 months) for residential customers reconnect fee and one-hundred seventy-six dollars (\$176.00, current minimum charge of \$22.00 times 8 months) for commercial customers reconnect fee.

Company will charge a reconnect fee of fifteen dollars (\$15) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be reconnected. Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship Reconnection Rules, as stated:

- A. During the months from November through March, Customer or Customer's agent:
- (1) Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
  - (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less; and

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PUBLIC SERVICE COMMISSION  
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8-29-2007

DATE OF ISSUE: November 10, 1994

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DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Sawyer*

PURSUANT TO 807 KAR 50.01  
SECTION 9 (1)

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

DIRECTOR, RATES & RESEARCH DIV.

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**25. LATE PAYMENT PENALTY**

A Late Payment Penalty of five percent (5%) may be assessed, only once on any bill for rendered services, excluding Residential Customers, if Customer fails to pay bill by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

**26. RETURNED CHECK FEE**

If Customer's check tendered in payment of a bill for service is returned by a bank as unpaid, Customer will be charged a fee of eight dollars (\$8.00) to cover the cost of further processing of the account.

**27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE**

**Bill Adjustment.** If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two (2) percent fast or slow, or if Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud of theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is know to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, Commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the

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8-29-2007

DATE OF ISSUE: November 10, 1994

NOV 01 1994

DATE EFFECTIVE: November 1, 1994

Issued by:

*Kathryn Sawyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission (it) Case No. 94-179, dated November 1, 1994.

BY: *Phyllis Lammie*  
DIRECTOR, RATES & RESEARCH DIV.

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**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)**

**29. CHANGES IN CONTRACTED VOLUMES**

Changes in contracted volumes shall be made in any one of the following ways:

- A. In the event Customer shall desire an increase in the then effective contracted volumes, Customer shall notify Company by January 1, of any year as to the total amount of increase required and shall on or before March 1, of any year execute a contract to become effective November 1, of such year which shall specify the total amount required.
- B. In the event Customer shall desire a decrease in the then effective contracted volumes, after the expiration of the development period, Customer shall notify Company on or before March 1, in any year of the desire to decrease to become effective November 1, of such year, and Company would grant such decrease providing the desired decrease does not exceed Company's ability to offset such decreases against reductions in contracted volumes from its supplier(s), or Customer and Company may mutually agree to the decrease providing Company can otherwise utilize such decrease.
- C. For increases or decreases in effective contracted volumes requested on shorter notice than in A or B above, Company shall, giving consideration to all pertinent factors, use its best efforts to comply with such requests.

**30. TRANSFERS BETWEEN RATE SCHEDULES**

If Customer desires to transfer service from one to another of Company's rate schedules, Customer shall give notice to Company by January 1, of any year and if Customer is advised by Company that it has the required gas supply, capacity, and facilities, then Customer, on or before March 1, of such year shall execute a contract to become effective November 1, of such year.

**31. OPERATING INFORMATION AND ESTIMATES**

Upon request of Company, Customer shall from time to time submit estimates of the daily, monthly and annual volumes of gas required, including peak day requirements, together with such other operating data as company may require in order to plan its operations.

**32. SEASONAL CURTAILMENT OF SERVICE**

If, in Company's judgement, it is necessary to limit the delivery of natural gas for the protection of monthly and seasonal volumes in order to supply market requirements based on gas supply available, Company shall curtail or discontinue in whole or in part gas service to its industrial and commercial Customers in the manner prescribed on Sheet Nos. 53 through 56 of this tariff. In so curtailing or discontinuing service Company shall curtail monthly and seasonal volumes to

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

*Alan P. Bowman*

Vice President - Regulatory Services

PURSUANT TO KYRS 5-011  
SECTION 9 (1)

BY: *George Helle*  
PUBLIC SERVICE COMMISSION MANAGER

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
(Continued)

**33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)**

**9. Customer Account Number -**

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

**10. Minimum Charge -**

covers a portion of the fixed costs required to ensure that natural gas service is available to your home or business. This amount will be the same each bill.

**11. Gas Delivery Charge -**

covers the costs to physically deliver natural gas to your home or business each month. The total delivery charge amount will vary each month according to your gas usage.

**12. Gas Supply Cost -**

cost of natural gas itself. There is no mark-up on the price of gas; therefore, we make no profit on the gas cost. The total gas supply cost amount will increase as gas usage increases. If Customer chooses an alternative supplier, the supplier's name will also appear on the Customer's bill.

**13. Due Date & Amount -**

the date payment is due and the amount you should pay.

**14. Gas Used -**

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.) A consumption history is also provided.

**15. Message Area -**

items of interest and concern may be included in the message area from time to time.

**16. Columbia Gas Information -**

for your convenience in contacting us, this is our address, office hours and phone number.

**17. Back of Bill -**

the back of your bill includes additional information about services, including an explanation and other information for customers.


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**DATE OF ISSUE:** February 24, 2006  
**Issued by:** Joseph W. Kelly

PUBLIC SERVICE COMMISSION  
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3/29/2006  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
**DATE EFFECTIVE:**  
President  
By   
Executive Director



COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
(Continued)

34. SALES AGREEMENT (IS AND IUS RATE SCHEDULES)

Form of Sales Agreement

Customer shall enter into a contract with Company under Company's standard form of Sales Agreement and Customer shall designate thereon the rate schedule under which such service shall be rendered by Company. Such Sales Agreement shall be subject to the provisions contained in the designated rate schedule and the General Terms, Conditions, Rules and Regulations applicable thereto or any subsequent changes and revisions which are made in accordance with valid laws, orders, rules and regulations of duly constituted authorities having jurisdiction.

Term

The term of the Sales Agreement executed by Customer shall be for the period commencing with the initial delivery of gas through October 31 of the next succeeding year and from year-to-year thereafter until canceled by either Customer or Company giving written notice to the other no later than March 1, to become effective on November 1, of such year, unless otherwise provided in the applicable rate schedule.

Successors and Assigns

Any Company which shall succeed by purchase, merger or consolidation properties substantially as an entirety, of Company or of Customer, as the case may be, and any Affiliated Successor in Interest which shall acquire from Company the properties of Company used in rendering service to Customer, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under the Sales Agreement; and either party may assign or pledge the Sales Agreement under the provisions of any mortgage, deed of trust, indenture or similar instrument which it has executed or may execute hereafter; provided, however, such mortgage, deed of trust, indenture or similar instrument shall cover the properties of such party as an entirety unless such party is an Affiliated Successor in Interest as above; otherwise neither party shall assign the Sales Agreement or any of its rights thereunder unless it first shall have obtained the consent thereto in writing of the other party.

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Waiver of Default

No waiver by either party of any one or more defaults by the other in the performance of any provisions of the Sales Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

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PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

(C) Change

BY: *Phyllis Lannia*

DIRECTOR, FINES & RESOURCES DIV.

DATE OF ISSUE: November 10, 1994

DATE EFFECTIVE: November 1, 1994

Issued by: *Kathryn Shroyer*

Vice President - Regulatory Services

Issued by authority of an Order of the Public Service Commission in Case No. 94-179, dated November 1, 1994.

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
APPLICABLE TO DELIVERY SERVICE RATE SCHEDULES ONLY**

**1. DELIVERIES OF CUSTOMER-OWNED GAS**

Subject to the limitations of Company's pipeline capacity in its system, Company will accept deliveries of Customer's gas at the point(s) of receipt for redelivery to Customer's facilities, in Mcf's. Such gas volumes delivered to Company and redelivered to Customer shall be limited to the annual and maximum daily transportation volumes for each facility or, at Company's discretion, lesser volumes if Customer's expected requirements are projected to be less than stated contract quantities. These volume levels shall represent the actual expected requirements of Customer's facilities and may be exceeded only with the prior consent of Company.

The volumes of Customer-owned gas transported by Company, including banked volumes, to Customer at its facilities during each monthly billing cycle will be considered the first gas through the meter, as explained in Section 4, herein.

**2. AUTHORIZED DAILY VOLUME**

Customers Authorized Daily Volume on any day consists of the sum of Customer's transported volumes (as determined herein) plus any Daily Firm Volume the Customer has contracted for. Delivery of Customer's Authorized Daily Volume is firm, with no planned interruption, except as provided in Section 3 herein. Company may, but is not obligated, to provide additional gas volume that is in excess of the Authorized Daily Volume. These additional daily volumes shall be on a best efforts basis, and will be based on information available to Company. Consumption at Customer's facility in excess of the Authorized Daily Volume is interruptible service. In the event actual gas deliveries to Customer are in excess of the Authorized Daily Volume on any day on which the Company requires Customer to limit gas consumption to that Authorized Daily Volume, Customer shall be liable for all penalties, fines and charges incurred by Company as a result of Customer's deliveries in excess of its Authorized Daily Volume.

For purposes of this section, the portion of Customer's Authorized Daily Volume attributable to transported gas delivered to Company shall consist of two parts. The first part shall consist of volumes delivered at receipt points where the upstream transporter, producer, or other delivering entity does not report deliveries to Company on a daily basis. The portion of Customer's Authorized Daily Volumes attributable to this part shall be determined by dividing the volume of gas delivered to Customer in the month by the number of days in that month.

The second part shall consist of volumes delivered by upstream transporters which report Customer's deliveries to Company on a daily basis. If the upstream transporter's reporting system is acceptable to Company, Company may, at its option, utilize such system to determine Customer's deliveries on any day. If Company elects not to utilize such reporting system, it shall determine Customer's deliveries using the best information available, as determined by Company.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

*Alan P. Bowman*

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5.014  
SECTION 9 (1)

BY: *Sharon Hallee*  
PUBLIC SERVICE COMMISSION MANAGER

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**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
APPLICABLE TO DELIVERY SERVICE RATE SCHEDULES ONLY  
(Continued)**

**3. INTERRUPTION**

Notwithstanding the provisions of Section 2 herein, all deliveries by Company to Customer, including Customer's Authorized Daily Volumes, are subject to partial or complete interruption during force majeure situations, herein defined to mean acts of God, strikes, lockouts, or other labor disturbances, acts of a public enemy, war, blockages, insurrections, riots, epidemics, fire, storms, floods, washouts, civic disturbances, explosions, breakage or accidents to machinery or pipelines, freezing of wells or pipelines, partial or entire failure of such wells, or any other cause not otherwise provided for herein, whether of the kind herein enumerated or otherwise, not reasonably within the control of Company. All deliveries are also subject to complete or partial interruption whenever service to residential and other high priority Customers in the same local market area is threatened or to protect the integrity of Company's natural gas distribution system.

In addition, where a transportation Customer delivers gas to Company at a receipt point which is located in a local market area other than the local market area in which Customer's facilities are located, such delivery shall be considered a delivery by displacement. Company may interrupt deliveries by displacement, up to 100%, where such interruption is necessary to prevent Company from exceeding contractual limitations with its interstate pipeline suppliers, including, but not limited to, any Maximum Daily Delivery Obligation (MDDO), provided, however, that Company will use its best efforts to make deliveries by displacement, and provided, further, that Company will not interrupt deliveries by displacement pursuant to this paragraph unless

- (A) such interruption is necessary to enable Company to maintain deliveries to high priority Customers in the same local market area, or
- (B) Company's interstate pipeline supplier has directed Company to limit its deliveries to the applicable MDDO in order to enable the supplier to maintain firm deliveries on its pipeline system.

When Company interrupts deliveries pursuant to this section, Customer shall be liable to Company for all fines and penalties incurred by Company as a result of any failure by Customer to interrupt its usage when directed to do so.

**4. SUSPENSION OF DELIVERIES DURING GAS SUPPLY EMERGENCIES**

Refer to Sheet No. 57, Volumetric Limitations and Curtailment Provisions.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993  
SEP 1 1993

Issued by:

*Alan P. Bowman*

Vice President - Regulatory Services  
PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)  
BY: *Harold Helle*  
PUBLIC SERVICE COMMISSION MANAGER

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
APPLICABLE TO DELIVERY SERVICE RATE SCHEDULES ONLY  
(Continued)**

**5. VOLUME BANK**

Customers must subscribe to the Banking and Balancing Service set forth on Sheet Nos. 39, 40 and 41 to be eligible for the provisions of the Volume Bank section described herein. Customers without daily demand reading meter equipment must subscribe to the Banking and Balancing Service.

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Customers who have installed daily demand reading meter equipment and who choose not to subscribe to the Banking and Balancing Service will be placed on a daily cash-out provision, defined as follows. On days when Customer's deliveries are less than their usage, the Company will sell gas to the Customer at the Customer's applicable sales rate schedule. On days when Customer's deliveries are greater than their usage, Company may, at its option, purchase the excess deliveries at Company's Weighted Average Commodity Cost of Gas (WACCOG).

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Under the Banking and Balancing Service, Company has established a system to account for Customer's volumes received by Company but not delivered to Customer at its facilities during the same monthly billing cycle. Such undelivered volumes shall be called a volume bank and Customer shall be permitted to receive such banked volumes at a later date at Company's discretion.

The total volume bank of Customer shall not at any time exceed a 'bank tolerance' of five percent (5%) of Customer's Annual Transportation Volume. If, at any time, Customer's volume bank exceeds the bank tolerance, Company may require Customer to immediately reduce or stop deliveries until its volume bank of gas is equal to or less than the bank tolerance. In addition, if Customer's deliveries to Columbia on any day vary significantly from Customer's consumption on that day, Columbia may require Customer to immediately bring Customer's deliveries and consumption into balance.

In either case, Company may, on its own initiative, take such actions as are necessary to (1) immediately bring Customer's deliveries and consumption into balance or (2) reduce Customer's volume bank to a level which is equal or less than the bank tolerance permitted under this section. The Company further reserves the right to set limitations prior to, or during the course of a month, on how much gas can be scheduled by the Customer in an effort to control Customer's banking activity.

In the event Customer's volume bank exceeds the five percent (5%) bank tolerance, Customer is subject to the FSS and SST overrun charges of the Columbia Gas Transmission Corporation. In addition, if the Customer's exceeded bank tolerance causes the Company to incur a storage overrun penalty, Customer is subject to the penalty.

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In the event service hereunder is terminated, Company will deliver to Customer volumes of Customer's gas which Company is holding pursuant to this Volume Bank section during the three monthly billing cycles following the date of termination. However, should Customer fail to take (T) Change in Text

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DATE OF ISSUE: September 28, 1993

DATE EFFECTIVE: November 1, 1993

Issued by:

*Alan P. Bowman*

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Vice President - Regulatory Services

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8-29-2007

PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

**COLUMBIA GAS OF KENTUCKY, INC.****GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
APPLICABLE TO DELIVERY SERVICE RATE SCHEDULES ONLY  
(Continued)****5. VOLUME BANK - (Continued)**

delivery of its entire Volume Bank within the three-month period, Company may, at its option, retain and purchase the undelivered banked volumes. In addition, if Customer owes Company any outstanding gas transportation charges, or other charges which are due, Company may, at its option, offset said unpaid charges by retaining as necessary, banked volumes that would have otherwise been delivered to Customer upon termination of service. The value assigned to such retained bank volumes which are purchased or retained will be the cost of Company's least expensive gas supply at the time the gas was delivered to Company.

Customer will use its best effort to notify Company of a planned or expected significant change in its volume bank level before that change occurs.

Customers may not utilize banked volumes during any period in which a consumption limitation or interruption has been imposed pursuant to Section 3 herein.

The availability of banking under this Section is contingent upon the policies, practices, and procedures of Company's interstate pipeline suppliers. Company reserves the right to request Commission approval to modify the banking system, if the policies, practices, or procedures of one or more of such interstate pipeline suppliers make it impracticable for Company to continue the banking system established herein.

**6. DEFICIENCIES IN DELIVERIES TO COMPANY**

Any volumes of gas that are delivered by Company to Customer in any monthly billing cycle that are in excess of: (A) Customer's volume bank from the previous month, plus (B) any volumes delivered to Company by Customer for that billing cycle, plus (C) any Daily Firm Volume available to Customer, shall be considered a deficiency in deliveries.

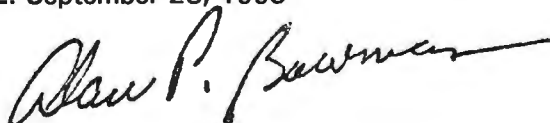
All deficiencies in deliveries will be billed to Customer according to their applicable sales rate schedule.

**7. HEAT CONTENT ADJUSTMENT**

When Company receives Customer's gas from an interstate pipeline on a dekatherm (one million Btu) basis, Company will make a heat content adjustment in accordance with the procedures set forth below in order to deliver to Customer volumes of gas, in Mcf, equal in heat content to the gas delivered to Company for the account of Customer. The average monthly heating value of gas measured and calculated by the pipeline which delivers Customer's gas to Company will be used each billing month to establish the heating value of the gas delivered by Company to Customer. However, if locally produced gas or gas from pipelines other than the delivering pipeline is introduced into Company's pipeline serving Customer's facilities, so as to raise a question as to the applicability of the heating value determined by the delivering pipeline, either

DATE OF ISSUE: September 28, 1993

Issued by:



DATE EFFECTIVE: November 1, 1993

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Vice President - Regulatory ServicesPURSUANT TO 607 KAR 5:011,  
SECTION 9 (1)BY:   
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**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS  
APPLICABLE TO DELIVERY SERVICE RATE SCHEDULES ONLY  
(Continued)**

**14. PROVISION FOR HUMAN NEEDS**

Customers who are Human Needs Customers are required to either have installed alternate fuel equipment or contract with Company for Daily Firm Volumes of 100% of their gas requirements. This requirement shall not apply to any meter that serves only uses which are not classified as Human Needs Customers.

**15. SERVICE AGREEMENT**

Before commencing service hereunder, Customer shall execute a service agreement in the form such as that contained within this tariff. The service agreement shall set forth:

- (A) the point(s) of receipt at which Company will accept delivery of Customer's gas;
- (B) the point(s) at which Company will redeliver gas to Customer's facilities;
- (C) Customer's maximum daily and annual transportation volumes; and
- (D) the specific services and levels of such services for which Customer has contracted.

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PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

BY: Shaw Delle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: September 28, 1993

DATE EFFECTIVE: November 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

**COLUMBIA GAS OF KENTUCKY, INC.**

**FORM OF SERVICE AGREEMENT  
FOR IS AND IUS  
RATE SCHEDULES**

AGREEMENT made and entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_ by and between COLUMBIA GAS OF KENTUCKY, INC., a Kentucky Corporation (hereinafter called Seller), and \_\_\_\_\_, a \_\_\_\_\_ Corporation (hereinafter called Buyer).

**WITNESSETH:** That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**SECTION 1. GAS TO BE SOLD**

Seller hereby agrees to sell and deliver and Buyer hereby agrees to purchase and receive natural gas for use by Buyer in its operations at the delivery point specified herein and pursuant to the terms, conditions, and price stated in Seller's Rate Schedule(s) \_\_\_\_\_ on file with the Public Service Commission of Kentucky or any effective superseding Rate Schedule(s). The specific amounts contracted for herein shall be as follows:

**SECTION 2. TERM**

This agreement shall become effective on \_\_\_\_\_ and shall continue in effect until \_\_\_\_\_ and thereafter from year to year unless and until canceled by either Buyer or Seller giving written notice to the other no later than March 1, to become effective on November 1, of such year.

**SECTION 3. DELIVERY POINT**

The delivery point shall be at \_\_\_\_\_.

**SECTION 4. NOTICES**

Notices to Seller under this Agreement shall be addressed to it at \_\_\_\_\_ and notices to Buyer shall be addressed to it at \_\_\_\_\_ until either party shall change its address by written notice to the other.

**SECTION 5. CANCELLATION OF PREVIOUS CONTRACTS**

This Agreement supersedes and cancels, as of the effective date hereof, the Sales Agreement dated \_\_\_\_\_.

The parties hereto have accordingly and duly executed this Agreement.

COLUMBIA GAS OF KENTUCKY, INC. APPLICANT

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SECTION 9 (1)  
BY: Stephen D. Hill  
DATE EFFECTIVE: \_\_\_\_\_  
SECRETARY OF THE COMMISSION

**DATE OF ISSUE:**

Issued by: J. W. Kelly

Vice President and General Manager

**COLUMBIA GAS OF KENTUCKY, INC.**

**FORM OF SERVICE AGREEMENT  
FOR DELIVERY SERVICE (DS AND MLDS)  
RATE SCHEDULES**

THIS AGREEMENT, made and entered into as of the \_\_\_ day of \_\_\_\_\_, 19\_\_\_, by and between COLUMBIA GAS OF KENTUCKY, INC., ("Columbia") and \_\_\_\_\_ ("Customer").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

**SECTION 1. TRANSPORTATION SERVICE TO BE RENDERED**

In accordance with the provisions of the effective applicable transportation rate schedule of Company's Tariff, on file with the Public Service Commission of Kentucky and the terms and conditions herein contained. Company shall receive the quantities of gas requested by Customer to be transported and shall redeliver said gas to Customer's facilities. the point(s) of receipt, Customer facility location, the applicable Rate Schedule, and the service and levels of said services to be rendered, shall be set forth in Section 7 of this Agreement.

**SECTION 2. INCORPORATION OF TARIFF PROVISIONS**

This Agreement in all respects shall be subject to the Company's Terms, Conditions, Rules and Regulations as contained in the tariff, as the same may be amended or superseded from time to time, which are incorporated herein by reference and made a part hereof.

**SECTION 3. REGULATION**

This Agreement is contingent upon the receipt and continuation of all necessary regulatory approvals and authorizations. This Agreement shall become void or expire, as appropriate, if any necessary regulatory approval or authorization is not so received or continued.

**SECTION 4. TERM**

This Agreement shall become effective as of the first day of Customer's next billing cycle following its execution and shall continue through the last day of Customer's October billing cycle, provided however, that the Agreement shall continue in effect after that date on a year-to-year basis with each term ending on the last day of Customers October billing cycle. Either party may terminate this Agreement upon written notice thirty (30) days prior to each successive anniversary date hereof.

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8-29-2007

**SECTION 5. NOTICES**

Any notices, except those relating to billing or interruption of service, required or permitted to be given hereunder shall be effective only if delivered personally to an officer or authorized representative of the party being notified, or if mailed by certified mail to the address provided in Section 7 of this Agreement.

**SECTION 6. CANCELLATION OF PRIOR AGREEMENTS**

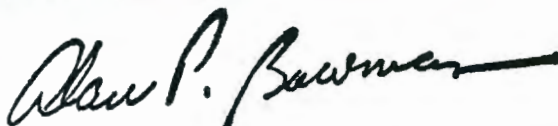
This Agreement supersedes and cancels, as of the effective date hereof, all previous two party transportation agreements between the parties for service to Customer's facilities served hereunder.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: June 1, 1993

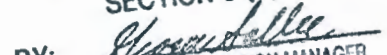
DATE EFFECTIVE: September 1, 1993

Issued by:



SEP 1 1993  
Vice President - Regulatory Services

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MANAGER



**COLUMBIA GAS OF KENTUCKY, INC.**

**FORM OF SERVICE AGREEMENT  
 FOR DELIVERY SERVICE (DS AND MLDS)  
 RATE SCHEDULES (Continued)**

**SECTION 7. CONTRACT DATA**

Point(s) of Receipt into Columbia Gas of Kentucky

Point(s) of Receipt with Interstate Pipelines:  
 Interstate Pipeline: \_\_\_\_\_

Market Code: \_\_\_\_\_

Other Point(s) of Receipt:

Meter No.: \_\_\_\_\_ Line No.: \_\_\_\_\_ County: \_\_\_\_\_ Market code: \_\_\_\_\_

Market Area Code "A" means that the point(s) of receipt is serving the market area in which Customer's facilities are located. Market Code "B" means that the point of receipt is not serving the market area in which Customer's facilities are located.

Facility and Volume Detail

Transportation Service Customer	Delivery Service Rate Schedule (GS,IS,IUS)	Maximum Daily Transportation Volume (Mcf)	Annual Transportation Volume (Mcf)
(Account #, Service Address) (1) _____	_____	_____	_____

Notices - if to Columbia: Columbia Gas of Kentucky, Inc.  
 2001 Mercer Road, P.O. Box 14241  
 Lexington, KY 40512-4241  
 Attention: Director, Marketing

If to Customer: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

*C*  
*8-29-2007*

**IN WITNESS WHEREOF**, the parties hereto have accordingly and duly executed this Agreement as of the date hereinabove first mentioned.

COLUMBIA GAS OF KENTUCKY, INC.

By: \_\_\_\_\_  
 Title: \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

By: \_\_\_\_\_  
 Title: \_\_\_\_\_

(C) Change

AUG 13 1997

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)

DATE OF ISSUE:

DATE EFFECTIVE:

Issued by: J. W. Kelly

BY: Stephan O. Bell  
 SECRETARY OF THE COMMISSION

Vice President and General Manager

**COLUMBIA GAS OF KENTUCKY, INC.**

**GLOSSARY**

**Account** includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

**Administrative Releases** are capacity release transactions which are entered into to increase efficiency and reduce administration related to Columbia's purchase of certain system supplies.

**Alternate Fuel Capabilities** means Customer has installed alternate fuel equipment, access to other gas sources or has economically feasible access to other gas source.

**Annual Period** means the twelve-month period beginning on the first day of Customer's November billing cycle and ending on the last day of Customer's October billing cycle.

**Authorized Daily Volume** means the volume of gas on any day that Columbia would deliver to Customer with no planned interruption of that volume.

**Billing Month** is the period elapsed between consecutive monthly meter readings, whether actual or estimated.

**Btu** is one (1) British Thermal Unit.

**Capacity Release** means FERC Order 636 provides companies, which have contractual entitlement to firm interstate pipeline transportation capacity, the opportunity to release such capacity on a temporary or permanent basis for a fee.

**Commercial Customer** is a customer using gas service through a single meter in commercial activities such as apartment buildings, rooming and boarding dwellings, residential hotels, multi-family row housing, doubles, duplexes, combination commercial and residential accounts shall be considered commercial if commercial usage is half or more than half of the total service, and all other situations where gas is supplied to consumers in two or more dwelling units designed for the primary purpose of residences. Includes warehousing, distributing or selling commodities, providing professional services, wholesale and retail stores, offices, office buildings, hotels, clubs, lodges, associations, restaurants, warehouses, railroad and bus stations, banks, laundries, dry cleaners, mortuaries, garages for commercial activity, gasoline stations, theaters, bowling alleys, billiard parlors, motor courts, camps, bars, grills, taverns, retail bakeries, private hospitals, private schools, churches, religious and charitable institutions, governmental agencies, or the like.

**Commission** is the Kentucky Public Service Commission.

(N) New

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C  
8-19-2007

DATE OF ISSUE: September 24, 1996

AUG 01 1996

DATE EFFECTIVE: September 1, 1996

Issued by:

*Kathryn Shroyer*

PURSUANT TO 807 KAR 5.011,

Vice President - Regulatory Services

Issued by authority of the Public Service Commission through a letter dated September 19, 1996.

FOR THE PUBLIC SERVICE COMMISSION

COLUMBIA GAS OF KENTUCKY, INC.

GLOSSARY

**Company** is "Columbia Gas of Kentucky, Inc.," the entity who owns, controls, operates and manages facilities used in connection with the distribution or transportation of natural gas service.

**Company's Billing Cycle** means the Company's accounting revenue month.

**Customer** is any person, firm, corporation or body politic applying for or receiving service from the Company.

**Customer's Billing Cycle** means the monthly period that occurs between monthly meter readings taken by Company for billing purposes at Customer's facilities.

**Customer's Facilities** means the Customer's property, factories, and buildings where natural gas is being consumed.

**Customer's Maximum Daily Requirement** means Customer's maximum estimated usage during any 24-hour period as determined by Company.

**Daily Firm Volume** is the portion of a Customer's Maximum Daily Volume requirements that Customer has chosen to purchase under a published rate schedule from Company which will make gas available at all times except when interruption is necessary due to Force Majeure conditions or where service to Human Needs Customers is threatened.

**Day** is a period of twenty-four (24) consecutive hours, beginning at 10:00 a.m.

**Dekatherm or Dth** means one million British thermal units (Btu's).

**Firm Sales Volumes** means the portion of a Customer's requirements that Customer has chosen to purchase gas under a published sales rate schedule from Company on a firm regular basis.

**Human Needs** refers to residential Customers and all Customers whose facilities are used for residential dwellings on either a permanent or temporary basis (such as, but not limited to, apartment buildings, correctional institutions, hospitals, nursing homes, hotels and motels).

**Industrial Customer** is a customer using gas primarily in a process which either involves the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, etc.

C  
8-19-2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE: January 30, 2003

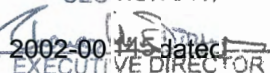
MAR 01 2003  
DATE EFFECTIVE: March 1, 2003

Issued by:



PURSUANT TO 807 KAR 5-011  
SECTION 19.11  
Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00-145 dated  
December 13, 2002

  
EXECUTIVE DIRECTOR

**COLUMBIA GAS OF KENTUCKY, INC.**

**GLOSSARY**

**Local Market Area** means a continuous, physically-interconnected system of Company-owned distribution piping through which the Company provides natural gas service to Customers in a discrete geographic area, utilizing one or more common points of delivery from interstate pipeline supplier(s).

**Maximum Daily Volume** is the greatest volume of gas which Company shall be obligated to deliver to Customer and which Customer shall be entitled to receive from Company during any one day.

**Mcf** is the abbreviation for one thousand (1,000) cubic feet of gas.

**Off-System Sales** and exchanges are arrangements to sell gas to non-traditional customers. The term "off-system" is used because the transfer of title will occur at a point somewhere other than at Columbia's traditional customer meter locations.

**Operational Sales** are sales which are required during times of over supply to avoid other high costs such as pipeline penalties.

**Opportunity Sales** are sales which occur when prevailing market conditions, price volatility, system demand, and storage levels all combine to present opportunities to earn margins from off-system sales.

**Points of Receipt** means those measurement locations where Customer-owned gas is delivered into Company's system.

**Residential Customer** is a customer using gas in a single-family residential dwelling or unit for space heating, air conditioning, cooking, water heating, incineration, refrigeration, laundry drying, lighting, incidental heating, or other domestic purposes. Includes a tenant billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

**Standby Service** means a type of Backup Service available to GS or IS Customers which will make the contracted quantities of gas available at all times except when interruption is necessary due to force majeure conditions or where service to human needs Customers is threatened.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

C  
8-29-2007

AUG 01 1996

(N) New

PURSUANT TO 807 KAR 5:011,  
SECTION 0 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: September 24, 1996 DATE EFFECTIVE: September 1, 1996

Issued by: Kathryn Shroyer Vice President - Regulatory Services

Issued by the Public Service Commission through letter dated September 19, 1996.